

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

13
ML 27010
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

W.D. Broadhead

3. Address of Operator

1645 No. 7th. St. Grand Jct., Co...81501

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

North 595' FSL & East 810' FWL of

At proposed prod. zone S. 32 T20S R24E SLM&B

14. Distance in miles and direction from nearest town or post office*

approximately 4 Miles NE of Cisco Utah

15. Distance from proposed*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

595'

16. No. of acres in lease

80

17. No. of acres assigned to this well

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.

1400'

19. Proposed depth

1200

20. Rotary or cable tools

rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4419

22. Approx. date work will start*

2/5/1983

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 5/8	7"	17lb.	100'	Cir. cement to surface
6 1/4	4 1/2"	9 1/2	TD	100 Sx cement

A Location and elevation plat

B Compliance program

C Blowout preventor diagram

D Route and distance road map

E Access road and radius map of wells in area

F Drill pad layout

G Drill rig layout

H production facility layout

RECEIVED
JAN 28 1983

DIVISION OF
OIL GAS & MINING

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL GAS AND MINING
DATE 3-1-83
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and proposed new productive zone. Give blowout preventer program, if any.

24.

Signed

Walter D Broadhead

Title

operator

Date

(This space for Federal or State office use)

Permit No.

43-019-31043

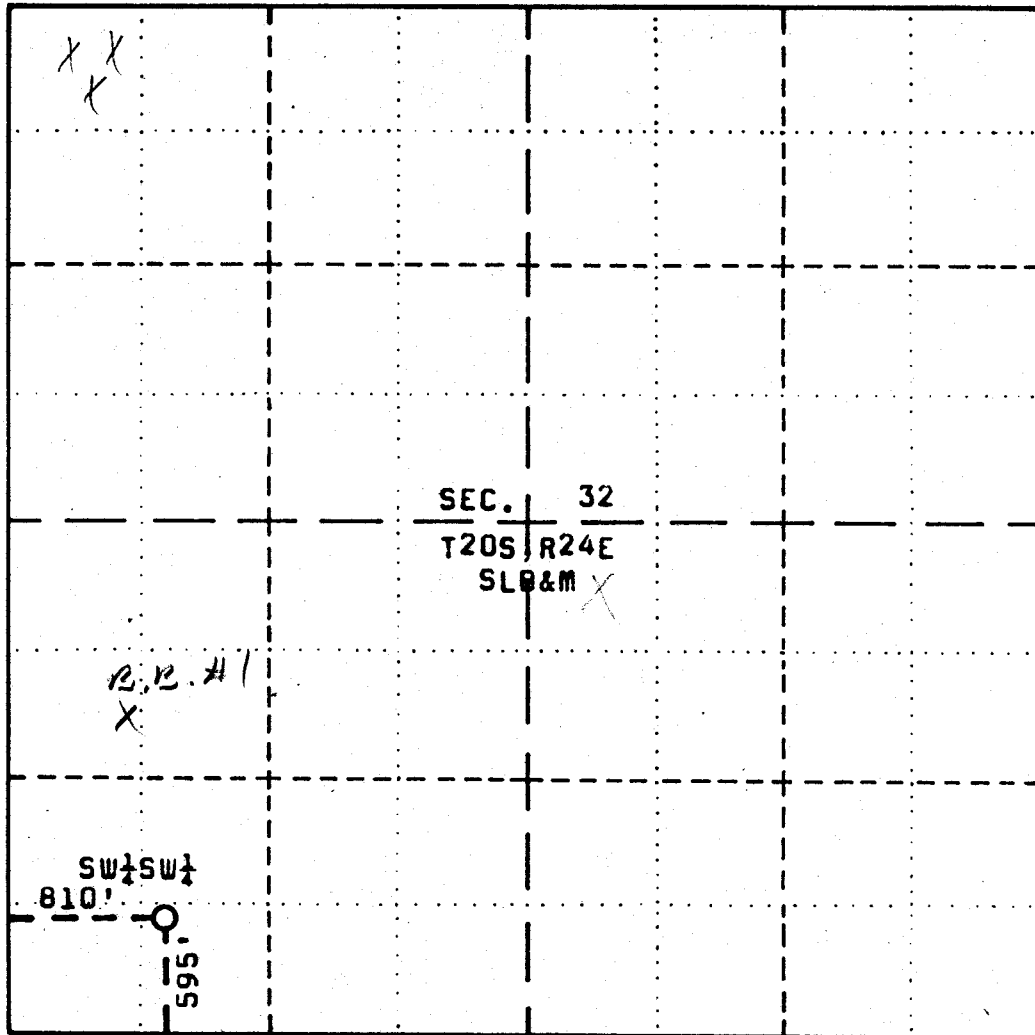
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



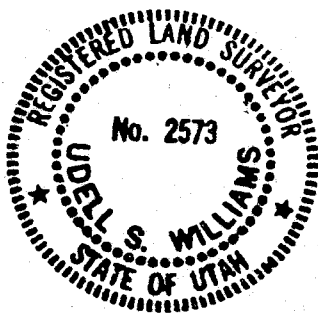
SCALE: 1" = 1000'

DOME #32-1

Located North 595 feet from the South boundary and East 810 feet from the West boundary of Section 32, T20S, R24E, SLB&M.

Elev. 4419

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Ude S. Williams
UTAH R.L.S. NO. 2573



UDELL S. WILLIAMS

751 Road Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

DOME #32-1
SW 1/4 SECTION 32
T20S, R24E, SLB&M

SURVEYED BY: USW DATE: 1/21/83
DRAWN BY: USW DATE: 1/21/83

EXHIBIT "B"

TEN-POINT COMPLIANCE PROGRAM OF NTL-6

APPROVAL OF OPERATIONS

✓
M. D. Broadhead

Well # 32-1
S32 T20S R24E SLB&M
Grand County, Utah

1. Geologic Surface Formation

The surface formation is Mancos.

2. Important Geologic Markers

<u>Formation</u>	<u>Depth</u>
Salt wash	1300'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

<u>Formation</u>	<u>Depth</u>	<u>Fluids</u>
Salt Wash	1200	Gas and/or Oil and/or Water

4. Proposed Casing Program

Surface Casing:

- (a) Drill 8 5/8" hole to 100' and set 7" 17-lb. cemented to surface.
- (b) Drill 6 1/4" hole to 1300 and set 4 1/2" 9.5-lb. with 70-sx cement (50% excess).

5. Operator's Minimum Specifications for Pressure Control

Exhibit "C" is a schematic diagram of the blowout preventer equipment planned for use in this well. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each trip. All tests will be recorded in the daily drilling report. Accessories to BOP's include Kelly Cock, safety valve, drill string BOP and choke with pressure rating equivalent to the BOP stack.

6. Type of Characteristics of Proposed Muds

The well will be drilled with air and air mist until water is encountered, then it will be completed with mud. One hundred barrels of 8.5- to 9-lb. mud will be mixed up for use in drilling or in the event it is needed to kill well or logging operations.

7. Auxiliary Equipment to be Used

- (a) Kelly Cock will be kept in the string.
- (b) A full opening stabbing valve will be on the floor for use, when the Kelly is not in the string.
- (c) A float will be run at the bit.
- (d) Monitoring equipment will be installed and used on the mud system.

8. The Testing, Logging and Coring Programs

- (a) Drill stem tests are not planned at this time.
- (b) The logging program will consist of Induction Electric & Compensated Nuclear Density.
- (c) No coring is planned.
- (d) Drilling samples will be caught at 30' intervals BSC to 1000; from 1200 to TD samples at 5' intervals.

9. Any Anticipated Abnormal Pressures or Temperatures Expected

No abnormal gas pressures or temperatures are expected. No hydrogen sulfide or other hazardous gasses or fluids have been reported in the area.

10. Anticipated Starting Date and Duration of Operations

The anticipated starting date is January 31, 1983 or as soon as possible after approval of all drilling requirements.

Drilling operations should be completed 7 to 10 days after spudding.

13. Certification

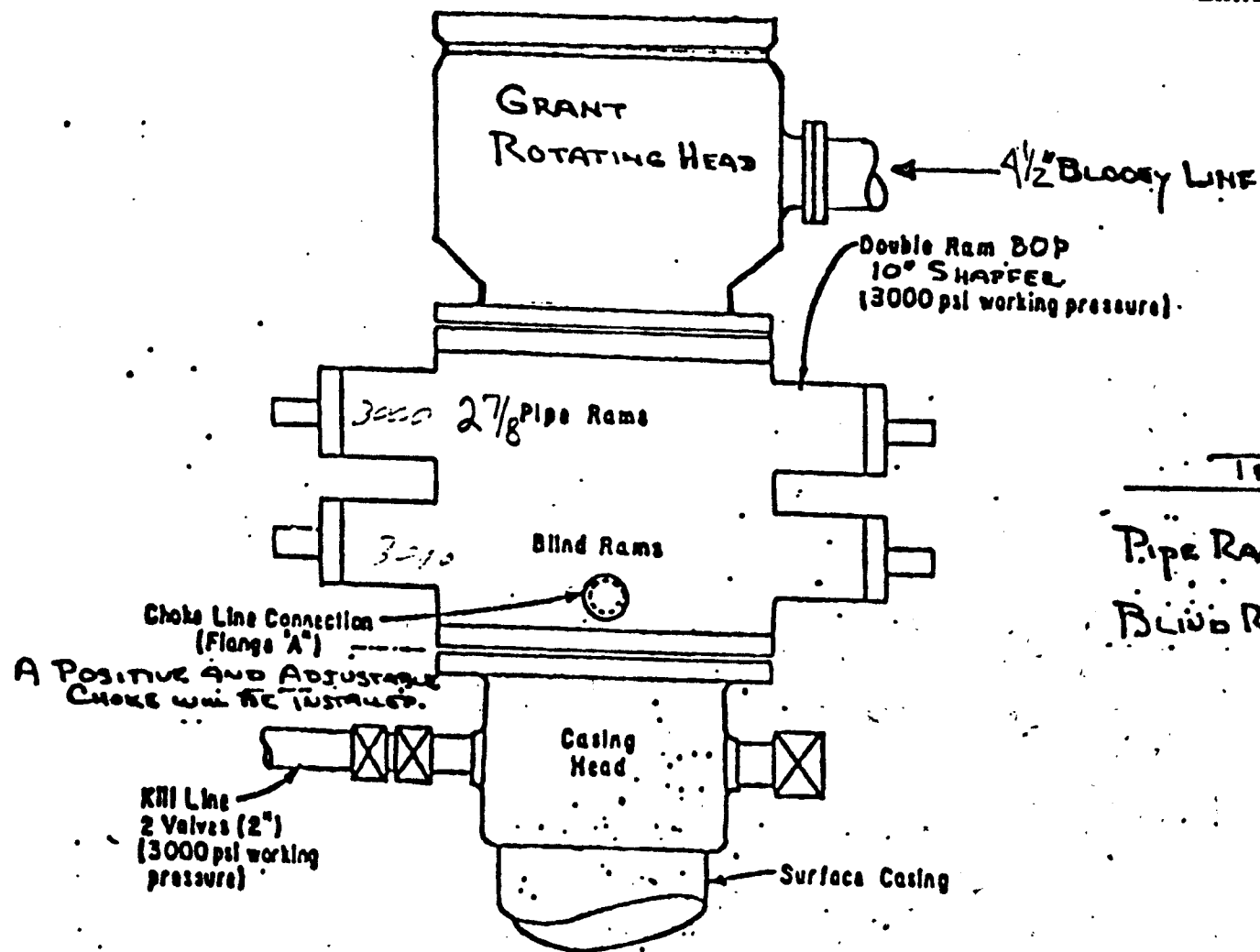
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by my contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

1 - 28 - 83

Date

✓ John Broadhurst
Name and Title

EXHIBIT "C"



TESTING FREQUENCY

PIPE RAMS: DAILY
BLIND RAMS: EVERY TRIP

EXHIBIT "D"

MULTI-POINT REQUIREMENTS TO ACCOMPANY APD

1. Existing Roads

- A. Exhibit "A" is the proposed well site as staked by Udell Williams and the ground elevation is shown thereon.
- B. Exhibit "E" is the route and distance road map. The location is 4 miles northeasterly from Cisco, Utah. Turn left on an existing dirt road and travel approximately 1/8 th of a mile and there you will see the site.
- C. Exhibit "F" is a print of the Cisco Quadrangle and shows the access road to the location.
- D. All known existing roads appear on Exhibits "E" & "F"
- E. This is considered a Development Well.
- F. All roads from Cisco to the location are in good condition and carry heavy truck traffic regularly. The next 0.3 mile of existing roadway will be maintenance graded as equipment moves in to construct well pad.

2. Planned Access Roads

The 0.3 mile of new access road will be of minimum disturbance. The brush will be bladed off and windrowed along the Northerly side of the road.

- (1) The typical section of the proposed access road will be 16' in width.
- (2) Maximum grade will be 2% to 4%.
- (3) No turnouts are required.
- (4) (5) No culverts are necessary.
- (6) Surface material will be that native to the area.
- (7) No gates or cattleguards are required.
- (8) The proposed access road has been flagged.

3. Location of Existing Wells

For all existing wells within a one-mile radius of the development well, see Exhibit "F".

- (1) There are no water wells.
- (2) Abandoned wells - see Exhibit "F".
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no drilling wells.
- (6) Producing wells - see Exhibit "F".
- (7) There are no shut-in wells.
- (8) There are no injection wells.
- (9) There are no monitoring or observation wells for other resources.

4. Location of Existing and/or Proposed Facilities

- A. Within a one-mile radius of this location are existing facilities owned or controlled by lessee/operator as shown on Exhibit "F".
- B.
 - (1) Exhibit "I" shows all anticipated production facilities.
 - (2) The dimensions of production facilities shown on Exhibit "I" are drawn to a scale of 1" = 40'.
 - (3) The only construction materials needed from outside the location would be gravel for a pad under separator and/or dehydrator unit. Gravel would be trucked into the location over the access road by the dirt contractor from the nearest commercial pit in the Cisco area.
 - (4) If a small pit is required, it will be fenced and flagged.
- C. Rehabilitation, whether the well is productive or not, will be made on unused areas as soon as practical in accordance with the restoration plans presented in Item 10 following.

5. Location and Type of Water Supply

- A. Water will be trucked from Cisco Springs, 11 road miles Westerly of the location.
- B. Water will be trucked over the access road by oilfield water trucks.
- C. No water well is planned.

6. Source of Construction Materials

A., B., C., D.

No construction materials are needed for drilling operations. In the event of production, the small amount of gravel needed for facilities will be hauled in by truck from local gravel pit in the Cisco area. No special access other than for the drilling operation is needed.

7. Methods for Handling Waste Disposal

- (1) Drill cuttings will be buried in the reserve pit when covered.
- (2) Drilling fluids will be contained in steel mud pits and the reserve pit. These fluids will be disposed of in the reserve pit.
- (3) Any hydrocarbon liquids produced while drill stem testing or production testing will be collected in a test tank set near the pipe baskets or near the wellhead. Any unavoidable spills of oil or other adverse substances or materials will be covered or removed immediately during drilling progress or during completion operations.
- (4) Chemical toilet facilities will be provided for human waste.
- (5) Garbage and trash will be collected in a trash cage and its contents hauled to the nearest designated landfill.
- (6) The entire site will be cleaned up and restored to a smooth contour when the rig moves out. Only that part of the location required for production will be used.

8. Ancillary Facilities

No air strips, camps or other living facilities will be built off the location. The normal trailers will be on the location as seen on Exhibit "H".

9. Well Site Layout

- (1) Exhibit "G" is the drill pad layout. Topsoil will be stockpiled to specifications determined at the pre-drill inspection.
- (2) (3) The mud tanks, reserve pit, trash cage, pipe racks, living facilities, and soil-material stockpiled, rig orientation, parking areas and access road are all shown on Exhibit "H".
- (4) The reserve pits will not be lined. Steel mud tanks will be used, and are shown on Exhibit "H". If water is produced in production, an NTL-2b study will be initiated.

10. Plans for Restoration

- (1) Backfilling, leveling, and recontouring will be accomplished as soon as possible after plugging of the well, and on those unused areas if production is obtained. Waste disposal and spoils materials will be buried or hauled away.
- (2) Rehabilitation will be accomplished by recontouring as best practical back to blend with original contours. The stockpiled topsoil will be spread, along with ripping of the pad and road area (if so desired by surface owner). Revegetation will be accomplished using grasses chosen by B.L.M.

- (3) Three sides of the reserve pit will be fenced prior to drilling operations. Upon rig release, the reserve pit will be fenced on the fourth side and will remain until recontouring and cleanup operations are completed.
- (4) Any oil spills will be immediately reported, cleaned up, or flagged.
- (5) Rehabilitation operations will commence as soon as practical after rig moves off location. Earth work and seeding will be done during spring of 1983 if possible.

11. Other Information

As indicated on Exhibit "F", the topography of the location vicinity has very little relief. The location lies on a gentle plain which slopes Southeasterly 1-2%. This location lies Northwesterly of the existing Agate Oil Field.

The soil is a light tan to grey shallow soil, typical of Mancos formation.

The vegetation in the immediate area surrounding the location is sagebrush, Matt saltbush, shadscale, prickly pear cactus, Russian thistle, greasewood, and cheatgrass.

The fauna of the area consists of cattle, sheep, antelope, rabbits, lizards, ravens, meadow lark, killdeer, ground sparrows and martens.

The surface ownership is B.L.M. The surface use is grazing, petroleum production, and recreation.

The nearest live water is Cisco Springs, 10 air miles Westerly of the location.

The nearest occupied dwelling is in Cisco, Utah, 3.5 road miles Southwesterly of the location, as shown on Exhibit "E".

There are no visible archaeological, historical, or cultural sites within any reasonable proximity to the proposed location site.

There are no reported restrictions or reservations noted on the oil and gas lease.

12. Lessee's or Operator's Representative

✓ M. D..Broadhead
P.O. Box 733
Grand Junction, Co. 81502
Telephone (303) 243-1763

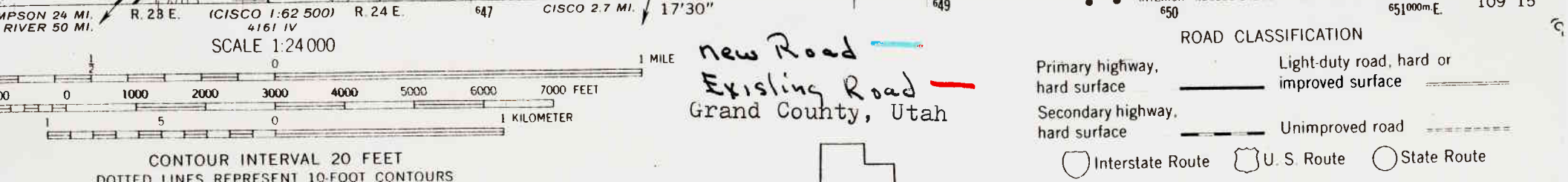
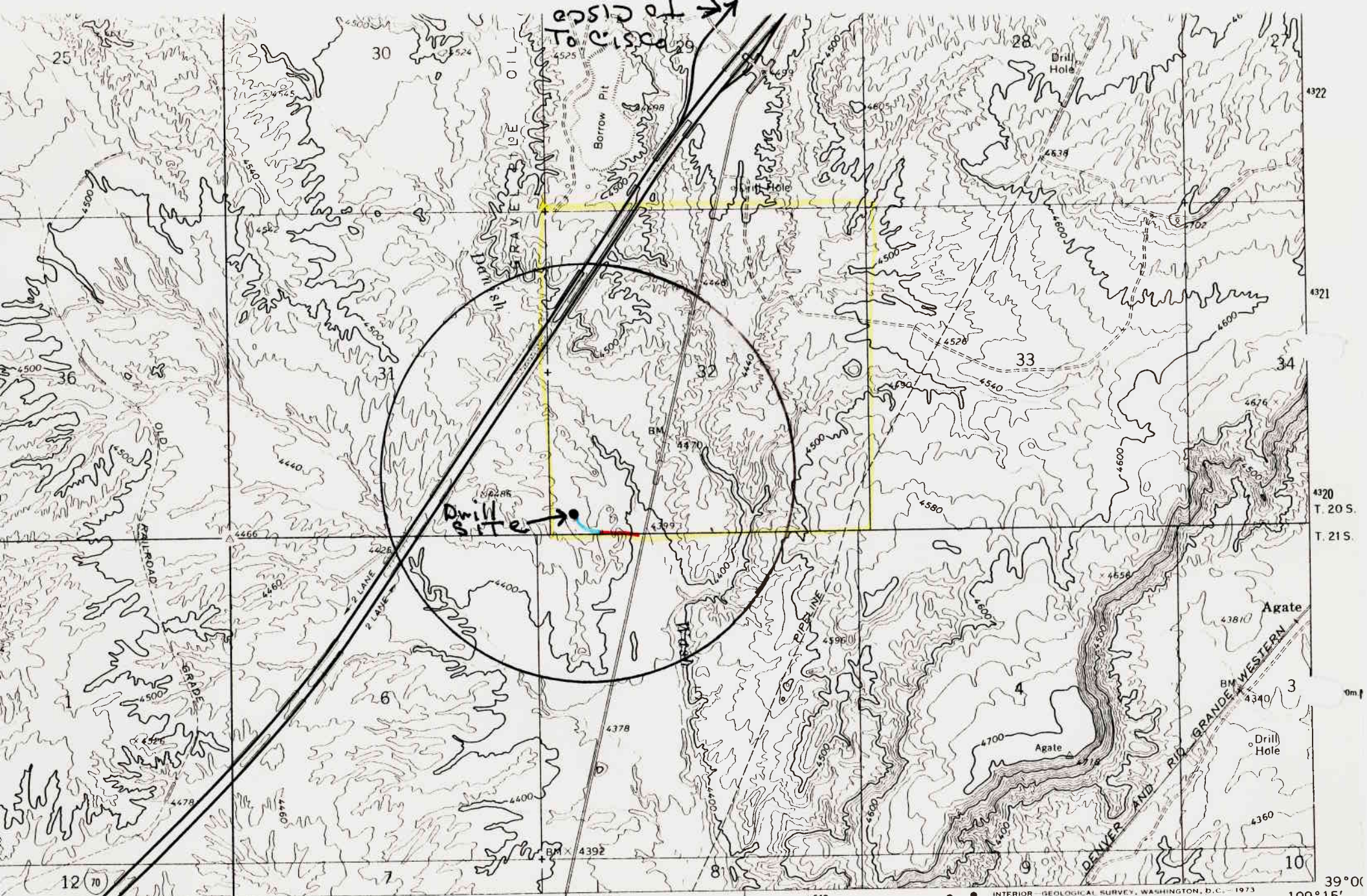


Exhibit "G"
Drill Pad Layout
Done #32-1
Grand County, Utah

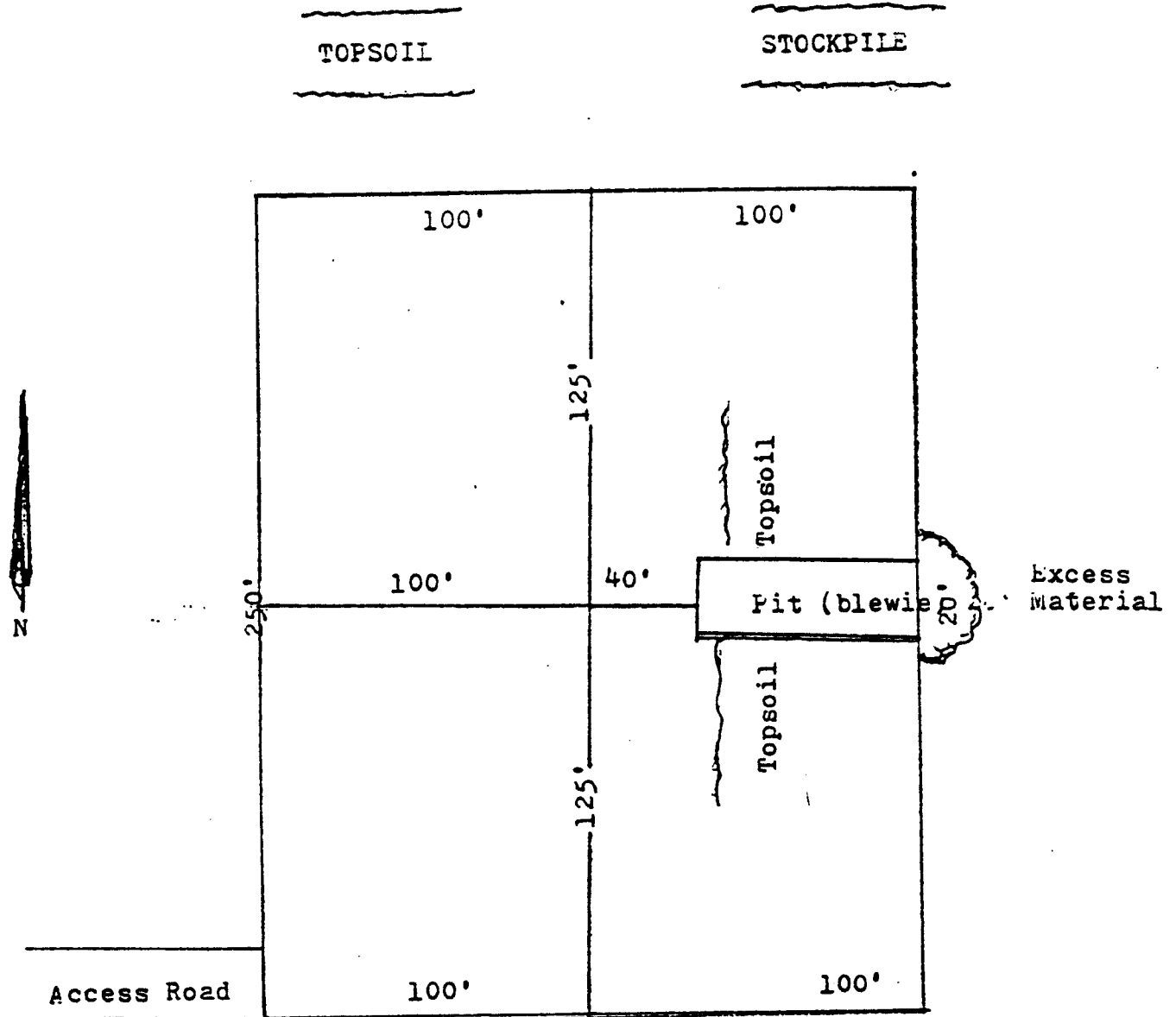


Exhibit "H"
Drill Rig Layout

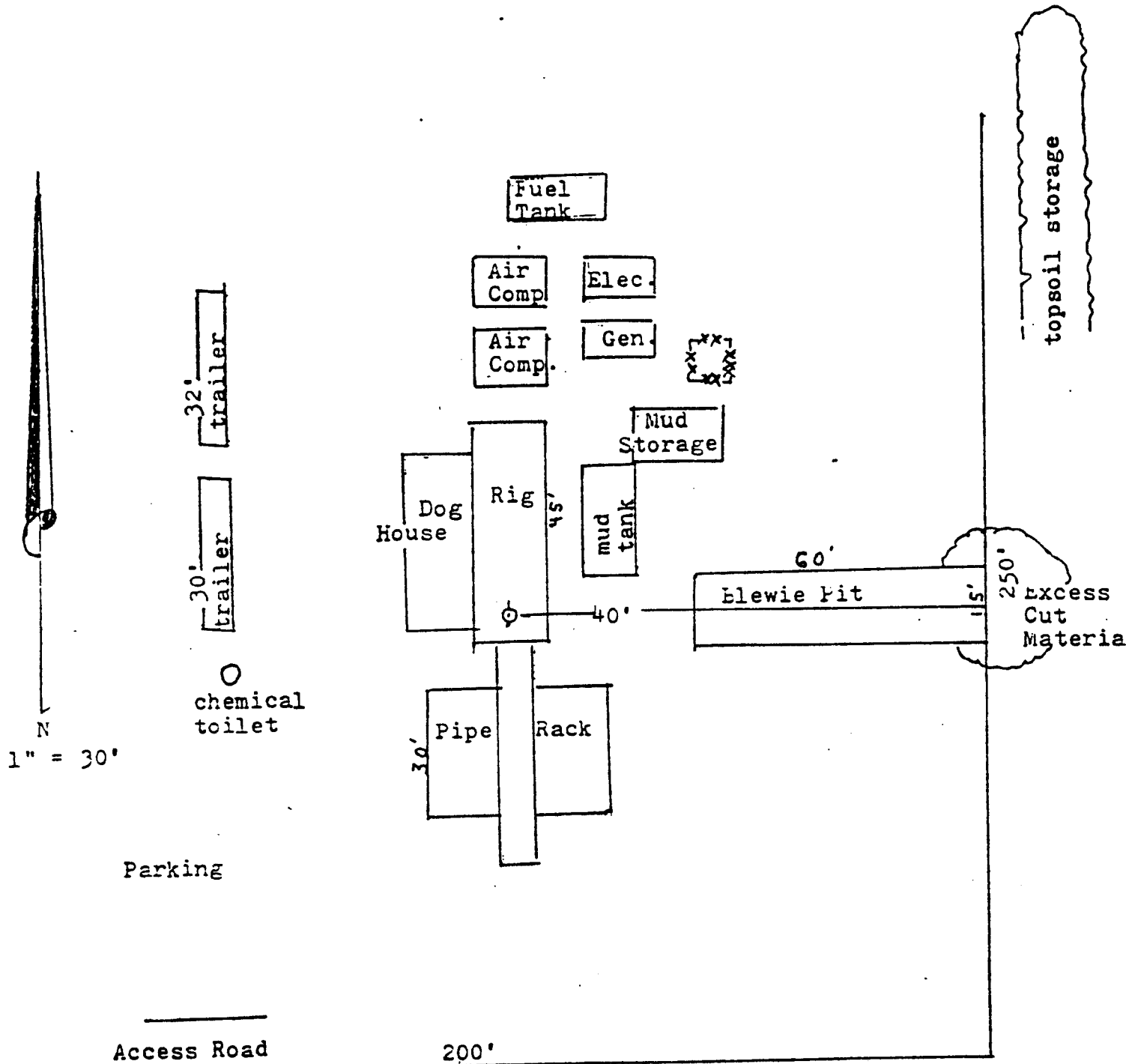
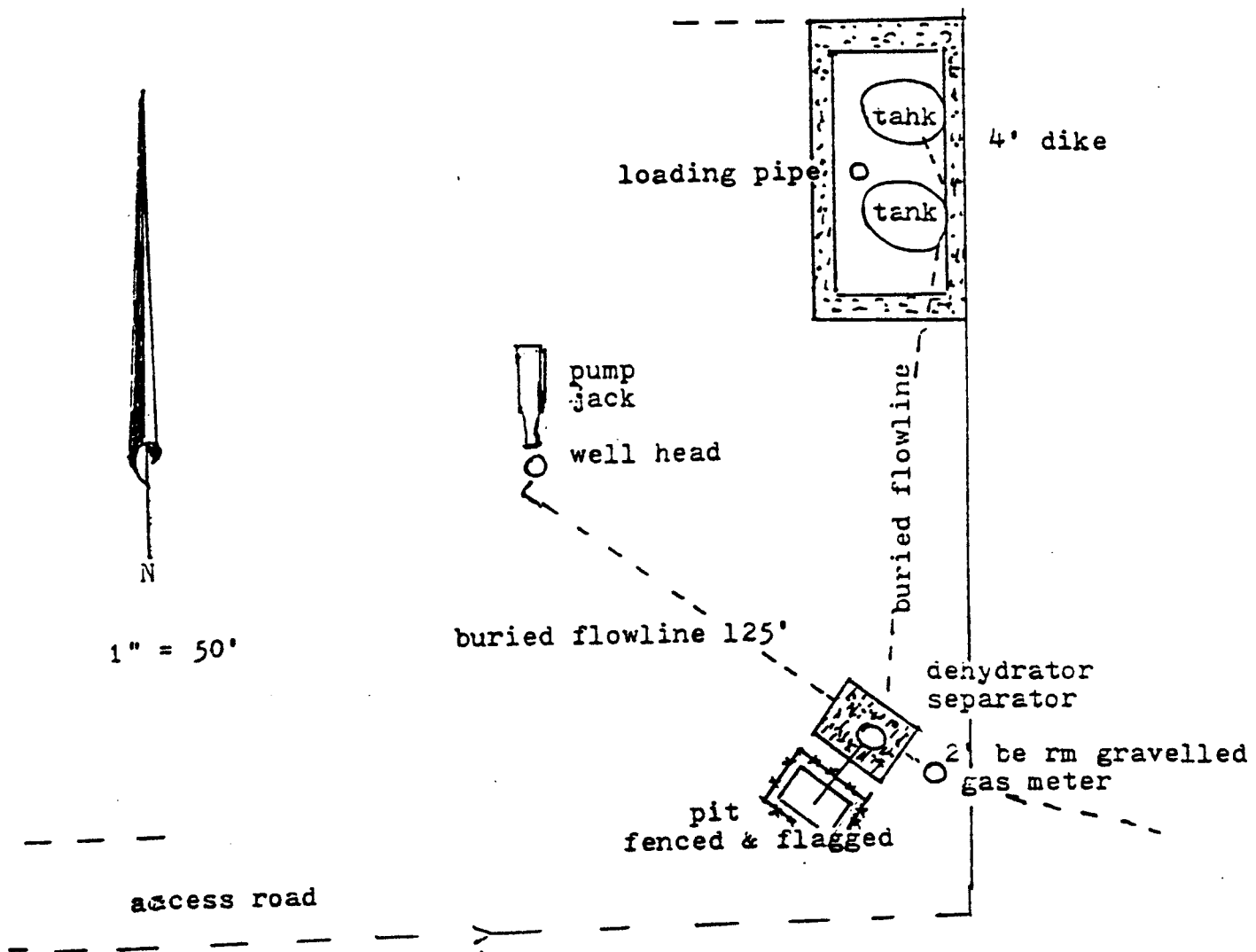


Exhibit "I"
Production Facilities



R 24E

**T
20
S**

**T
21
S**

Grand Co
Utah

Wall
Site

this well was drilled without notification of spud, drilling reports, or completion report. The permit was rescinded due to excessive time delay, and even though the well had apparently been drilled, the operator still provided no response. There have been two on site inspections which identified unsatisfactory conditions, and there has apparently been no response from the operator on field matters either.

Don?

★ Recommended action.

- 1- Require completion report
- 2- Put on Turnaround report
- 3- Require correction of on site problems
- 4- Involve State lands (bond) if necessary.

This is one of Bud's wells, but I think Walter has been trying to bail him out, and would be helpful. This may also be on one of those leases which were terminated and reassigned to Walter.

OPERATOR W D BROADHEAD

DATE 1-28-83

WELL NAME DOME 32-1

SEC SWSW 32 T 20S R 24E COUNTY GRAND

43-019-31043
API NUMBER

STATE
TYPE OF LEASE

POSTING CHECK OFF:

☐ INDEX

☒ HL

☒

☐ NID

☒ PI

☐

☐ MAP

☒

☐

PROCESSING COMMENTS:

The only well within 1320' is the Broadhead State N.B.1
which has been plugged, but is not yet reported
as plugged

PJR

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT

☒ c-3-a 102-16B 9-15-79
CAUSE NO. & DATE

☐ c-3-b

☐ c-3-c

SPECIAL LANGUAGE:

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

STATE \$5,000

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER 102-1613

☐ UNIT NO

☐ c-3-b

☐ c-3-c

☒ OUTSTANDING OR OVERDUE REPORTS FOR OTHER WELLS OF THE OPERATOR.

Several over due reports which m.s.b is preparing

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

March 1, 1983

W. D. Broadhead
1645 No. 7th Street
Grand Junction, Colorado 81501

RE: Well No. Dome 32-1
SWSW Sec. 32, T.20S, R.24E
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil/gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31043.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: State Lands
Enclosure



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 15, 1983

Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colorado 81501

Re: Well No. Federal Keas # 6
2850' FSL, 2080' FWL
SE NW, Sec. 25 T. 20S, R. 24E.
Grand County, Utah

Well No. Dome # 32-1
595' FSL, 810' FWL
SW SW, Sec. 32, T. 20S, R. 24E.
Grand County, Utah

Dear Mr. Broadhead:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 6, 1984

Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colorado 81501

RE: Well No. Dome #32-1
595' FSL, 810' FWL SW/SW
Sec. 32, T. 20S, R. 24E.
Grand County, Utah
API #43-019-31043

Dear Mr. Broadhead:

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby rescinded effective one calendar month from the date of this notice.

A new Application for Permit to Drill must be filed with this office for approval, prior to future drilling of the subject location.

Respectfully,

Norman C. Stout
Administrative Assistant

NCS/cj
cc: Dianne R. Nielson, Director
Ronald J. Firth, Associate Director

COMPANY: W. Broadhead DATE: 12-3-85 TIME: 3:30p

PERSONAL CONTACT DOCUMENTATION

CONTACT: W. Broadhead

44-019-31049

CONTACT TELEPHONE NO: Pers. contact in field

SUBJECT: requested spud, drilling, etc, plus cleanup; signing on the Dome 32-1, T205, R24E, 32,
and to get son M.D. Broadhead to send in operator change on the
Gibraltar #1, and to do previously requested clean up on other wells
for future inspections.

(Use attachments if necessary)

RESULTS

(Use attachments if necessary)

CONTACTED BY: W^m Moore

1/22/86

- Lease is current, being held by prod. of other wells.
- Lease in name of Walter Broadhead
- Bud Broadhead drilled well.
- Well drilled prior to DOGM sending ~~the~~ rescission notice.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 27, 1986

Mr. Walter Broadhead
1645 N. 7th Street
Grand Junction, Colorado 81501

Dear Mr. Broadhead:

RE: Problem Wells in Grand County, Utah

Several problems exist on the following list of well sites and these problems remain an ongoing concern to the Division of Oil, Gas and Mining. Based on a conversation between yourself and Mr. William Moore of the Division on February 10, 1986, the Division staff has reviewed these problems and has determined appropriate time periods for correction as listed below:

Fee Pete #4, Sec.3, T.20S, R.24E

1. Clean up trash and brush from site and pit (July 1st)
2. Put sign back up (90 days)

Fee Pete #2, Sec.3, T.20S, R.24E

1. Clean up trash, oil and brush from site and pit (July 1st)
2. Change well number on sign from #5 to #2 (90 days)

Grand Valley 32-1, Sec.32, T.20S, R.24E

1. Clean up old parts, motor and other trash (July 1st)

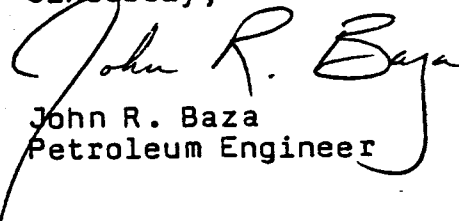
State Dome 32-1, Sec.32, T.20S, R.24E

1. Clean up chemicals, wood and metal debris (July 1st)
2. Install proper identification (90 days)
3. Fill in sump around well, or fence sump and rehabilitate rest of site (July 1st)

Page Two
Mr. Broadhead
February 27, 1986

You are requested to take action to correct the listed problems within the time frame specified. Please submit written notice to this Division upon completion of any corrective action taken at each well site, so that follow up inspections can be arranged. Thank you for your prompt attention to this matter.

Sincerely,



John R. Baza
Petroleum Engineer

WM/sb

cc: D. R. Nielson
R. J. Firth
Well Files

0214T-27-28



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

June 27, 1986

Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colorado 81501

Gentlemen:

Re: Well No. Dome #32-1 - Sec. 32, T. 20S, R. 24E
Grand County, Utah - API No. 43-019-31043

A records review indicates that no required reports for the referenced well have been filed since March 1983. Monthly drilling reports must be submitted to account for the time between spudding and well completion.

Rule 312 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log" or copy of the equivalent federal form, along with copies of logs and tests run, be filed with this office not later than 90 days after well completion.

Please submit the required drilling reports and the Well Completion Report, including copies of logs and tests which may have been run on the referenced well, not later than July 18, 1986. Address the required response to:

Utah Division of Oil, Gas and Mining
Attention: Suspense File - Norm Stout
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Respectfully,

Norman C. Stout
Records Manager

ts

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
Well File
Suspense File

0413/15



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 24, 1988

Mr. Walter D. Broadhead
1645 North 7th Street
Grand Junction, Colorado 81501

Dear Mr. Broadhead:

Re: Dome 32-1 - SW SW Sec. 32, T. 20S, R. 24E - Grand County, Utah
API No. 43-019-31043.

Rule R615-3-23 of the Oil and Gas Conservation General Rules requires that Form DOGM-3 "Well Completion or Recompletion Report and Log", along with copies of logs and tests run, be filed with this office not later than 90 days after well completion or termination of drilling operations. The above referenced well was permitted in 1983. No reports have been received regarding the well since that time even though well site inspections have revealed that the well was indeed drilled.

Please complete and return the enclosed Form DOGM-3 or the equivalent federal form including copies of logs and tests which may have been run on the referenced well. This report is past due. Your immediate response would be appreciated.

Sincerely,

Don T. Staley
Administrative Supervisor

Enclosure
cc: D. R. Nielson
R. J. Firth
Well File✓
8989T-74

COMPANY: Walter Broadhead UT ACCOUNT # _____ SUSPENSE DATE: _____

WELL NAME: Home 32-1

TELEPHONE CONTACT DOCUMENTATION

API #: _____

CONTACT NAME: _____

SEC, TWP, RNG: _____

CONTACT TELEPHONE NO.: _____

SUBJECT: _____

(Use attachments if necessary)

RESULTS: Mr. Broadhead was in the office 6-16-88. He said he would
send in the necessary forms due.

(Use attachments if necessary)

CONTACTED BY: Rollie

DATE: 6-17-88

PHONE CONVERSATION DOCUMENTATION FORM

State Lease

Route original/copy to:

[4] Well File Walter Broadhead
 Dome 32-1
 (Location) Sec 32 Twp 20s Rng 24e
 (API No.) 43-015-31043

[] Suspense
 (Return Date) _____
 (To - Initials) _____

[] Other

1. Date of Phone Call: 2-6-90 Time: 0950 hrs.

2. DOGM Employee (name) Chris Kierst (Initiated Call [x]
 Talked to:

Name Ed Bonner (Initiated Call []) - Phone No. (538-5508
 of (Company/Organization) State Lands + Forestry

3. Topic of Conversation: Did he send letter noted in action
item to Mr. Broadhead? (Action Item assigned
to F.M. on 12/25/88 and most recently acted on 2/10/89)

4. Highlights of Conversation:

Ed said he would check file and get back to me.
4-19-90 Called Ed Bonner back to verify that he did not send off letter
to Broadhead that spring. CR
5/10/90 He didn't send it off yet.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Broadhead
Dome 32-1
(Location) Sec 32 Twp 205 Rng 24e
(API No.) 43-019-31093

☐ Suspense
(Return Date) _____
(To - Initials) _____

☐ Other

1. Date of Phone Call: 6/11/00

Time: 9:30 AM

2. DOGM Employee (name) CJ Kierst (Initiated Call ☒)
Talked to:

Name Ed Bonner (Initiated Call ☐) - Phone No. (538-5508)
of (Company/Organization) SLF

3. Topic of Conversation: Inspection of subject well. The inspection was done partially at his request but also as an annual.

4. Highlights of Conversation: Ed Requested a copy of the inspection (annual). I also related the results verbally. Copy sent to Ed on 6/11/00.



Michael O. Leavitt
Governor

Scott Hirschl
Director

State of Utah

School and Institutional
Trust Lands Administration

355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, UT 84180-1204
801-538-5508
801-355-0922 (fax)

October 24, 1994

CERTIFIED MAIL NO. P 879 605 353

Walter D. Broadhead
1645 North 7th Street
Grand Junction, CO 81501

Dear Mr. Broadhead:

RE: Plugging and Reclamation of Well Locations under State of Utah Oil, Gas, and Hydrocarbon Lease ML 27010

As a follow-up to our phone conversation of October 19, 1994, and written correspondence dated July 12, 1994, this agency is anxious that the following wells under ML 27010 be plugged and locations reclaimed:

Thunderbird #1
Thunderbird #32-3
State Dene #32-1

API 43-109-30058
API 43-019-30067
API 43-019-31043

We will grant you until November 11, 1994, to submit a copy of an approved plugging program and reclamation schedule for each well. Non-compliance with this request will result in the filing of a claim against Bond NO. 19-0130-10685-80-9 and pursuit of additional action if necessary to ensure that funds are available for the plugging of these wells.

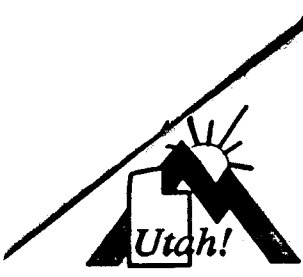
If you have any questions concerning this matter, please contact this office.

Sincerely,

EDWARD W. BONNER
MINERALS SECTION MANAGER

EWB/tdw

cc: Division of Oil, Gas, and Mining



Michael O. Leavitt
Governor

Scott Hirsch
Director

State of Utah

School and Institutional
Trust Lands Administration

355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, UT 84180-1204
801-538-5508
801-355-0922 (fax)

RECEIVED

NOV 10 1994

TRUST LANDS
ADMINISTRATION

October 24, 1994

CERTIFIED MAIL NO. P 879 605 353

Walter D. Broadhead
1645 North 7th Street
Grand Junction, CO 81501

Dear Mr. Broadhead:

RE: Plugging and Reclamation of Well Locations under State of Utah Oil, Gas, and Hydrocarbon Lease ML 27010

As a follow-up to our phone conversation of October 19, 1994, and written correspondence dated July 12, 1994, this agency is anxious that the following wells under ML 27010 be plugged and locations reclaimed:

Thunderbird #1
Thunderbird #32-3
State Dane #32-1

API 43-109-300582
API 43-019-300673
API 43-019-31043

Done & Marked out.
REQUEST TO PLUG
SUBMITTED 11-8-94.
THIS IS NOT ON
ML 27010.

We will grant you until November 11, 1994, to submit a copy of an approved plugging program and reclamation schedule for each well. Non-compliance with this request will result in the filing of a claim against Bond NO. 19-0120 10585-80-9 and pursuit of additional action if necessary to ensure that funds are available for the plugging of these wells.

If you have any questions concerning this matter, please contact this office.

Sincerely,

EDWARD W. BONNER
MINERALS SECTION MANAGER

EWB/tdw

cc: Division of Oil, Gas, and Mining



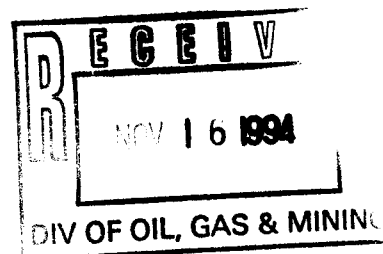
Michael O. Leavitt
Governor

Scott Hirschi
Director

State of Utah

School and Institutional
Trust Lands Administration

355 West North Temple
3 Triad Center, Suite 400
Salt Lake City, UT 84180-1204
801-538-5508
801-355-0922 (fax)



November 14, 1994

Walter D. Broadhead
1645 North 7th Street
Grand Junction, CO 81501

Dear Mr. Broadhead:

RE: State of Utah Oil, Gas, and Hydrocarbon Lease ML 27010
State Dome #32-1 (API 43-019-31043) *Sec 32 T20S R24E*

I am in receipt of your response to my letter dated October 24, 1994, regarding reclamation of wells under ML 27010. In your response you indicated that the State Dome #32-1 well is not on ML 27010. However, a review of our records show ML 27010 covering All of Section 32, Township 20 South, Range 24 East, SLB&M., and the State Dome #32-1 well (API 43-019-31043) located in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ Section ~~32~~ *32-1* Township 20 South, Range 24, East, SLB&M. This well is located just west off the old highway leading into Cisco and was drilled several years ago by your son but never properly plugged and abandoned. It will also need to be plugged along with the others mentioned in previous correspondence prior to the release of your bond.

If you have any questions concerning this matter, please contact this office.

Sincerely,

EDWARD W. BONNER
MINERALS SECTION MANAGER

EWB/tdw

cc: Division of Oil, Gas, and Mining

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED

NOV 25 1984

5. LEASE DESIGNATION AND SERIAL NO.

ML 27010

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON OIL, GAS & MINING

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER DRY HOLE

2. NAME OF OPERATOR
WALTER D. BROADHEAD

3. ADDRESS OF OPERATOR
1045 N. 7th ST. GRAND JCT., CO 81501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

SW 1/4 SW 1/4 SEC 32, T20S, R24E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STATE DOME

9. WELL NO.

32-1

10. PILED AND POOL, OR WILDCAT

CISCO

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

SEC 32 T20S, R24E

14. PERMIT NO.

43-019-31043

15. ELEVATIONS (Show whether of, ft., or, etc.)

12. COUNTY OR PARISH

GRAND

13. STATE

UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☒
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SMOOTHING OR ACIDIZING

(Other)

☐
☐
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL NEVER PERFORATED. PROPOSE THAT A CORROSIVE INHIBITOR BE ADDED TO THE FRESH WATER NOW IN THE HOLE AND A 10 SK PLUG SET AT SURFACE.

DOGMA WILL BE ADVISED AT LEAST 24 HOURS IN ADVANCE OF PLUGGING.

STANDARD DRY HOLE MARKER ERECTED.

SURFACE CLEANED UP AND REHABILITATED.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Walter D. Broadhead

TITLE OPERATOR

DATE 11-22-84

(This space for Federal or State office use)

APPROVED BY

CERTIFICATE OF APPROVAL, IF ANY:

TITLE

as per attached stipulations



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 28, 1994

Mr. Walter D. Broadhead
1645 N. 7th Street
Grand Junction, CO. 81501

RE: State Dome 32-1 Well, Located in Section 32, Township 20 South, Range 24 East,
Grand County, Utah

Dear Sir:

In response to your request for plugging approval of the aforementioned well, the Division will not approve any plugging procedure without receiving a (Form 8) "Well Completion Report". Enclosed you will find the necessary form.

This form will provide the formation tops, depth of hole, casing run, cement report and perforations. When this report is received, we can prepare and approve a plugging procedure based on the information given.

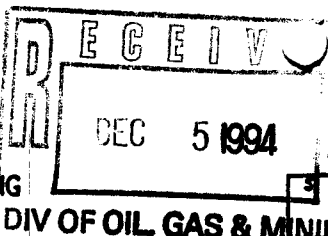
Should you have any questions, please contact me at (801) 538-5340.

Yours Truly,

F. R. Matthews
Petroleum Engineer

cc: R. J. Firth
Ed Bonner
Compliance File



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NO.

DIV OF OIL, GAS & MINING

27010

6. OF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

3. NAME OF OPERATOR

MAESER & WALTER BROADHEAD

4. ADDRESS OF OPERATOR

1645 N. 7th St., G.J., CO 81501

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SWSW SEC 32

At top prod. interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

STATE

9. WELL NO.

DOME 32-1

10. FIELD AND POOL, OR WILDCAT

CISCO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC 32 T 20S R 24E

14. API NO. 43-019-310431 DATE ISSUED 12. COUNTY GRAND 13. STATE UTAH

15. DATE SPUDDED 12-81 16. DATE T.D. REACHED 12-81 17. DATE COMPL. (Ready to prod.) 12-81 (Plug & Abd.) 18. ELEVATIONS (DF, BEP, RT, GR, ETC.) 4419 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 940' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY 23. INTERVALS DRILLED BY 10-940

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

NONE - DRY HOLE No

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis) DRILL STEM TEST YES ☐ NO ☒ (See resource table)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	100	9 5/8	CEMENTED TO SURFACE	NONE
4 1/2	9.5	940	6 1/4	30 SX (150' CEMENT)	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) TO BE PLUGGED

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BSL. GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Walter D. Broadhead OPERATOR DATE 12-2-94

See Spaces for Additional Data on Reverse Side

INSTRUCTIONS

This form should be completed in compliance with the Utah Oil and Gas Conservation General Rules. If not filed prior to this time, all logs, tests, and directional surveys as required by Utah Rules should be attached and submitted with this report.

ITEM 18: Indicate which elevation is used as reference for depth measurements given in other spaces on this form and on any attachments.

ITEMS 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

ITEM 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval to be separately produced (see instruction for items 22 and 24 above).

37. SUMMARY OF POROUS ZONES:		38. GEOLOGIC MARKERS		
Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		Name	Top	
Formation	Top		Bottom	Meas. Depth True Vert. Depth
MANCOS	SURFACE	685	SHALE	
DAKOTA	685	735	SAND - SHALE - SILT	
MORRISON	735	940	GREEN SHALE	



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

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James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

PLUGGING AND ABANDONMENT

State Dome #32-1

Sec. 32, T. 20 S., R. 24 E., Grand County, Utah

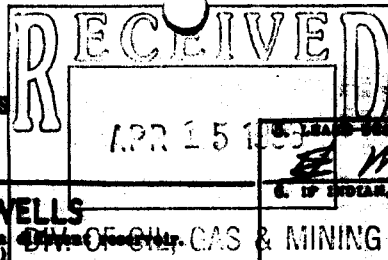
API No. 43-019-31043

1. Notify DOGM 24 hours prior to beginning plugging.
2. A DOGM inspector must be on location anytime plugging work is being done.
3. Fill hole with a non-corrosive fluid as per R.649-3-24-3.5.
4. Place 10 sk plug at surface as per R.649-3-24, 3.3, and fill all casing annuli to the surface with cement as per R.649-3-24. 3.3.
5. Install dryhole marker with well information as per R.649-3-24, 7.

A handwritten signature in black ink, appearing to be 'JPM'.



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation. Use "APPLICATION FOR PERMIT" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.
ML 27010

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

DIVISION OF OIL, GAS & MINING

7. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

10. WELL NO.

DOM 32-1

11. FIELD AND FOOT, OR WILDCAT

CUSA

12. SURV. S. E. N. OR S.E. AND SURV. OR AREA

SW4 SEC 32-T205-R24E

13. COUNTY OF DESIGN 14. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER **dry hole**

2. NAME OF OPERATOR **Walter W. Broadhead (303) 242-7777**

3. ADDRESS OF OPERATOR **1645 N 7th St., E.S., CO 81501**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

SW4

15. API NUMBER
43-019-31043

16. ELEVATIONS (Show whether SP, TV, OR, etc.)

17. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZING

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

well cased but never perforated. Propose to P&A by filling with cement, erecting std. dry hole marker, cleaning location and returning surface to original contour as much as is practical.

18. I hereby certify that the foregoing is true and correct

SIGNED **Walter W. Broadhead** TITLE **Operator**

DATE **4-11-96**

(This space for Federal or State office use)

APPROVED BY **John Matthews** TITLE **Petroleum Engineer**

DATE **4/15/96**

CONDITIONS OF APPROVAL, IF ANY:

Please Advise State 24 hrs prior to plugging

*See Instructions on Reverse Side

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

PRODUCTION DEPT
BROADHEAD, WALTER
1645 N 7TH ST
GRAND JUNCTION CO 81501

UTAH ACCOUNT NUMBER: N1130REPORT PERIOD (MONTH/YEAR): 12 / 96AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
THUNDERBIRD 1								
4301930058	10339	20S 24E 32	BRBSN			ML27010		
BPB 18-2								
4301931248	10827	21S 24E 18	MRSN			U26421		
BPB FEDERAL 6-3								
4301931292	11060	21S 24E 6	CDMTN			U26421		
FEDERAL BPB 6-1								
4301931285	11066	21S 24E 6	DKTA			U26421		
SDONE 32-1								
4301931043	11168	20S 24E 32				ML27010		
CISCO FEDERAL #4								
4301930060	11169	20S 24E 29	MR-SW			U034745		
ERAL 7-6								
4301931298	11347	21S 24E 7	CDMTN			U26421		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1- <i>WKS/SLS</i>	6- <i>WKS</i>
2- <i>GLH</i>	7- <i>KDR Film</i>
3- <i>DTSDTS</i>	8- <i>SJ</i>
4- <i>VLD</i>	9- <i>FILE</i>
5- <i>RIF</i>	

☐ Change of Operator (well sold)☒ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 1-8-97

TO: (new operator)	<u>BROADHEAD, WALTER</u>	FROM: (old operator)	<u>BROADHEAD, WALTER</u>
(address)	<u>C/O ACJJJS SERVICE CO/JOHN KUBICK</u>	(address)	<u>1645 N 7TH ST</u>
	<u>2944 I-70 BUSINESS LOOP #204</u>		<u>GRAND JUNCTION CO 81501</u>
	<u>GRAND JUNCTION CO 81504</u>		
Phone:	<u>(970) 241-2917</u>	Phone:	<u>(303) 242-7717</u>
Account no.	<u>N1130</u>	Account no.	<u>N1130</u>

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>019-31043</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(rec'd 1-10-97)*
- lec* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(rec'd 1-10-97)*
- N/A* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: _____
- ** 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. *(See comments)*
- lec* 5. Changes have been entered in the **Oil and Gas Information System (3270)** for each well listed above. *(1-17-97)*
- N/A* 6. Cardex file has been updated for each well listed above.
- N/A* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(1-17-97)*
- lec* 9. A folder has been set up for the **Operator Change** file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) **Not an operator change / Agent designation only!*

- N/A 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

Not an operator change

- N/A 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 1-30-97.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970116 Blm/magb received doc. "Working Agreement" submitted by ACQGS Service Co / Walter Broadhead. (attached)
No official approval will be given by them, however they will acknowledge John Kubick / ACQGS Service Co. as being Walter Broadhead's "Agent".
Operatorship & bond coverage "Walter Broadhead".



Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

801-359-3940 (Fax)

801-538-5319 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE COVER SHEET

DATE: JANUARY 13, 1997

FAX # (801)259-2106

ATTN: VERLENE BUTTS

COMPANY: BLM/MOAB

FROM: LISHA CORDOVA

DEPARTMENT: OIL & GAS

NUMBER OF PAGES BEING SENT (INCLUDING THIS ONE): 5

If you do not receive all of the pages, or if they are illegible, please call (801) 538-

We are sending from a Sharp facsimile machine. Our telecopier number is (801) 359-3940.

MESSAGES:

DOGM IS GOING TO SET UP ACJJJS SERVICE CO/JOHN KUBICK AS AGENT FOR WALTER
BROADHEAD. WALTER BROADHEAD WILL BE CONSIDERED OPERATOR HOWEVER MONTHLY OIL
& GAS REPORTING AND WORKOVERS, ETC. WILL BE PROVIDED BY ACJJJS. PLEASE CALL
ME REGARDING BLM ACTION/APPROVAL.

THANK YOU!

Important: This message is intended for the use of the individual or entity to which it is addressed and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this message is not the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone and return this original message to us at the above addressed via regular postal service. Thank you.



A-C-J-J-S SERVICE CO.

P.O. BOX 82
CLIFTON, COLORADO 81520

SHIPPING:

2944 I-70 BUSINESS LOOP #204
GRAND JUNCTION, COLORADO 81504
970-241-2917 FAX 970-241-4718

FAX TRANSMITTAL

FAX TRANSMITTAL

FAX TRANSMITTAL

TO: LISHA CORDOVA 1-801-359-3940

ATTN: _____

DATE: 1-10-97FROM: John KubickPAGES SENT INCLUDING COVER: 4COMMENTS: USE physical ADDRESS WHEN
SENDING mail -IF YOU EXPERIENCE ANY DIFFICULTY WITH RECEIVING OR SENDING
TRANSMISSIONS---PLEASE CALL 970-241-2917

WORKING AGREEMENT PAGE 1093

BETWEEN WALTER BROADHEAD (OWNER AND LEASE HOLDER)
AND JOHN KUBICK (SERVICE CO.)

SERVICE CO. AGREES TO PROVIDE PUMPER, ROOSTABOUT AND
COMPLETE BOOK KEEPING SERVICES IN AN EFFORT TO
PRODUCE THE OWNERS OIL AND GAS WELLS.

OWNERS EQUIPMENT WILL BE USED WHEN AVAILABLE.
SHOULD OWNER NOT HAVE THE NECESSARY EQUIPMENT
(PIPE, FITTINGS, ENGINES, COMPRESSORS, SEPARATORS ETC.)
TO PUT WELLS INTO PRODUCTION - SERVICE CO. WILL PROVIDE
ALL NECESSARY SURFACE EQUIPMENT AND LABOR
NECESSARY TO INSTALL SAID EQUIPMENT. ALL EQUIPMENT
PROVIDED BY SERVICE CO. WILL REMAIN THE PROPERTY OF
THE SERVICE CO.

DOWN HOLE EQUIPMENT AND WORKOVERS ARE NOT
PROVIDED AS PART OF THIS AGREEMENT. THE DIVISION
OF THESE EXPENSES WILL BE WORKED OUT AS
NEEDED ON A WELL PER WELL BASIS.

WELLS DEPLETED DURING TERM OF CONTRACT
WILL BE PLUGGED BY SERVICE CO.

SPILLS, CLEANUP, PITS ETC. REQUIRED AFTER THE DATE OF THIS AGREEMENT WILL BE THE RESPONSIBILITY OF SERVICE CO.. ANY NECESSARY WORK WHICH PRE-EXISTED DATE OF AGREEMENT WILL BE WORKED OUT BETWEEN OWNER AND SERVICE CO..

ALL CHEMICALS NECESSARY TO PRODUCE WELLS WILL BE PROVIDED BY SERVICE CO. .

ALL BOOKKEEPING REQUIREMENTS INCLUDING DISBURSEMENT OF ALL PRODUCTION MONEY, GOVERNMENT REPORTS, PAYMENT OF TAXES AND ROYALTIES, REPORTS TO ALL PARTIES INVOLVED AND STORAGE OF ALL INFORMATION WILL BE PROVIDED BY THE SERVICE CO.. ALL DIVISION OF MONEY WILL BE PAID OUT WITHIN 10 DAYS OF RECEIPT FROM BUYERS. SERVICE COMPANY WILL SET UP A SEPERATE CHECKING ACCOUNT AND IF NECESSARY A ESCROW ACCOUNT.

THE DIVISION OF PRODUCTION MONEY AFTER TAXES AND ROYALTIES ARE AS FOLLOWS. 60% TO WALTER BROADHEAD OR TO WHOEVER HE MAY ASSIGN. 40% TO SERVICE CO. .

THE TERM OF THIS AGREEMENT IS FROM JAN 8th
1997 TO JAN 8th ~~1998~~ ^{9/28/2000} AGREEMENT NEEDS TO
BE EXTENDED AT END OF TERMINATION DATE OR
AGREEMENT IS CANCELLED. MONEY PAID FOR OIL
AND GAS PRODUCTION WHILE THIS AGREEMENT WAS IN
FORCE IS PART OF THIS AGREEMENT EVEN IF
RECEIVED AFTER TERMINATION OF AGREEMENT.

Walter Broadhead
WALTER BROADHEAD (OWNER)

1-8-97 DATE

John Kubiak
John Kubiak (SERVICE Co.)

1-8-97 DATE

Dince Broadhead
(WITNESS)

1/8/97 DATE

Daymon Hilliard
(WITNESS)

1-8-97 DATE



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 31, 1998

Walter Broadhead
1645 North 7th Street
Grand Junction, Colorado 81501

Re: Operator Changes - Walter Broadhead to Suma Oil & Gas LLC
Dome 32-1 API No. 43-019-31043, Thunderbird 1 API No.
43-019-30058 and Grand Valley 32-3 API No. 43-019-30067
Wells Located in Section 32, Township 20 South, Range 24
East, Grand County, Utah

Dear Mr. Broadhead:

Enclosed are copies of change of operator "Sundry Notices and Reports on Wells" filed by Suma Oil & Gas LLC.

The Division has confirmed that state mineral lease ML-27010 has been canceled and a new state mineral lease ML-47660 has been issued to Suma Oil & Gas LLC. In addition, Suma Oil & Gas LLC has furnished the School and Institutional Trust Lands Administration ("SITLA") with bonding for the above referenced wells (see attached phone documentation). If you have questions, regarding the new lease and bond, please contact SITLA, Ed Bonner at (801)538-5151.

Please review the information. If you are in agreement with the above operator changes please sign and date the "Sundry Notices and Reports on Wells" that I have prepared for you, as you requested.

Page 2
Walter Broadhead
March 31, 1998

Should you have any questions or need additional information
please contact me at (801)538-5296.

Sincerely,

A handwritten signature in cursive script that reads "Lisha Cordova".

Lisha Cordova
Admin. Analyst, Oil & Gas

Enclosure(s)

cc: Suma Oil & Gas L.L.C., Russell Anderson
School and Institutional Trust Lands Admin., Ed Bonner
Operator File(s)

DOGM SPEED LETTER

To: Ed Bonner

From: Lisha Cordova

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 07/14 19 98

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Broadhead, Walter

New Operator: Suma Oil & Gas LLC

Well(s):	API:	Entity:	S-T-R:	Lease:
Dome 32-1	43-019-31043	11168	32-20S-24E	ML-47660
Thunderbird 1	43-019-30058	10339	32-20S-24E	ML-47660
Grand Valley 32-3	43-019-30067	10335	32-20S-24E	ML-47660

cc: Operator File

Signed Lisha Cordova

REPLY

Date 19

Signed

Division of Oil, Gas and Mining

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

(Loc.) Sec _____ Twp _____ Rng _____
(API No.) _____

☐ Suspense

(Return Date) _____

(To-Initials) _____

☒ Other

OPERATOR FILE(S)

WALTER BROADHEAD

SUMA OIL & GAS LLC

1. Date of Phone Call: 3-31-98 Time: 2:00

2. DOGM Employee (name) LISHA CORDOVA (☒ Initiated Call)

Talked to:

Name ED BONNER (☐ Initiated Call) - Phone No. (801) 538-5151

of (Company/Organization) SCHOOL & INSTITUTIONAL TRUST LANDS ADMINISTRATION

3. Topic of Conversation: BONDING FOR THE DOME 32-1, THUNDERBIRD 1, AND GRAND VALLEY 32-3 WELLS; MINERAL LEASE ML-47660.

(LEASE FORMERLY ML27010)

4. Highlights of Conversation: _____

A \$10,000 CERTIFICATE OF DEPOSIT NO. 44058820009072 "KEY BANK" HAS BEEN FILED BY SUMA OIL & GAS LLC FOR THE WELLS LISTED ABOVE.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

ML 47660

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

DOME 32-1

9. API Well Number:

4301931043

10. Field and Pool, or Wildcat:

GREATER CISCO

1. Type of Well: OIL ☐ GAS ☐ OTHER: NEVER PERFORATED/PRODUCED

2. Name of Operator:

SUMA OIL & GAS L.L.C.

3. Address and Telephone Number:

(509) 996-2614
P.O. BOX 399 WINTHROP, WA. 98862

4. Location of Well

0595 FSL 0810 FWL

Footage:

N/A

County: GRAND

QQ, Sec., T., R., M.:

SW SW SEC. 32 TWP 20S, R24E

State: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|---|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>CHANGE OF OPERATOR</u> | |

Approximate date work will start 12-15-97

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Other | <input type="checkbox"/> Water Shut-Off |

Date of work completion: _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

EVALUATE - PRODUCE OR PLUG IN 1998

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THIS NOTICE IS FOR CHANGE OF OPERATOR -
PREVIOUS OPERATOR: (ML 27010)
WALTER D BROADHEAD
PROPOSED OPERATOR:

SUMA OIL & GAS, L.L.C.
P.O. BOX 399
WINTHROP, WA. 98862
(509) 996-2614

13. RUSSELL E. ANDERSON

Name & Signature:

Russell E. Anderson

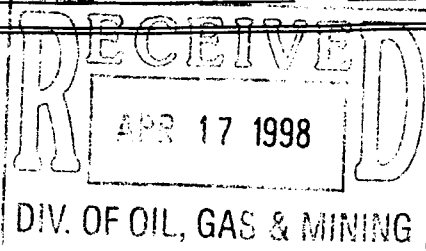
Title:

PRESIDENT

Date:

12-12-97

(This space for State use only)



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

6. If Indian, Allocated or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

DOME 32-1

9. API Well Number:

43-019-31043

10. Field and Pool, or Wildcat:

1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator: WALTER BROADHEAD

3. Address and Telephone Number:

1645 N. 7TH ST, GRAND JCT CO 81501 (970)242-7717

4. Location of Well

Footages:

OO, Sec., T., R., M.: SEC. 32, T. 20S, R. 24E

County: GRAND

State:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other OPERATOR CHANGE | |

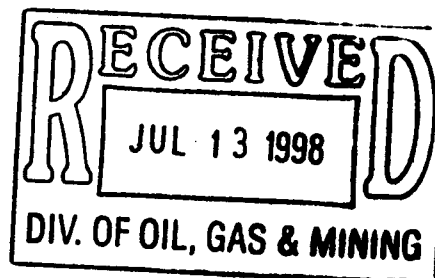
Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WALTER BROADHEAD IS NO LONGER THE OPERATOR OF THIS WELL. THE NEW OPERATOR IS SUMA OIL & GAS LLC.



13.

Name & Signature: Walter Broadhead

Title: _____

Date: 7-9-98

(This space for State use only)

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1- <u>Lee</u>	6- <u>Lee</u>
2- <u>Lee</u>	7-KAS <u>✓</u>
3- <u>Lee</u>	8-SI
4- <u>Lee</u>	9-FILE
5- <u>Lee</u>	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-15-97

TO: (new operator)	<u>SUMA OIL & GAS LLC</u>	FROM: (old operator)	<u>BROADHEAD, WALTER</u>
(address)	<u>PO BOX 399</u>	(address)	<u>C/O ACJJJS-JOHN KUBICK</u>
	<u>WINTHROP WA 98862</u>		<u>2944 I-70 BUSINESS LP 204</u>
	<u>RUSSELL ANDERSON, PRES.</u>		<u>GRAND JUNCTION CO 81504</u>
	Phone: <u>(509)996-2614</u>		Phone: _____
	Account no. <u>N6695</u>		Account no. <u>N1130</u>

WELL(S) attach additional page if needed:

*NEW LEASE ML-47660

Name: <u>DOM 32-1</u>	API: <u>43-019-31043</u>	Entity: <u>11168</u>	S	<u>32</u>	T	<u>20S</u>	R	<u>24E</u>	Lease: <u>ML27010</u>
Name: <u>THUNDERBIRD 1</u>	API: <u>43-019-30058</u>	Entity: <u>10339</u>	S	<u>32</u>	T	<u>20S</u>	R	<u>24E</u>	Lease: <u>ML27010</u>
Name: <u>GRAND VALLEY 32-3</u>	API: <u>43-019-30067</u>	Entity: <u>10335</u>	S	<u>32</u>	T	<u>20S</u>	R	<u>24E</u>	Lease: <u>ML27010</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (leg. 12-16-97) (leg. 3-31-98) (leg. 7-13-98)
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (leg. 12-16-97)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) yes If yes, show company file number: LC015235. (ref. 9-8-96)
- N/A 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (7-14-98)
- Lee 6. Cardex file has been updated for each well listed above.
- Lee 7. Well file labels have been updated for each well listed above.
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1- <u>Lee</u>	6- <u>Lee</u>
2- <u>Lee</u>	7-KAS ✓
3- <u>Lee</u>	8-SI
4- <u>Lee</u>	9-FILE
5- <u>Lee</u>	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-15-97

TO: (new operator) SUMA OIL & GAS LLC FROM: (old operator) BROADHEAD, WALTER
 (address) PO BOX 399 WINTHROP WA 98862
RUSSELL ANDERSON, PRES
 Phone: (509)996-2614
 Account no. N6695

C/O ACJJJS-JOHN KUBICK
2944 I-70 BUSINESS LP 204
GRAND JUNCTION CO 81504
 Phone: _____
 Account no. N1130

WELL(S) attach additional page if needed:

W LEASE ML-47660

Name:	API:	Entity:	S	T	R	Lease:
<u>DOMS 32-1</u>	<u>43-019-31043</u>	<u>11168</u>	<u>32</u>	<u>20S</u>	<u>24E</u>	<u>ML27010</u>
<u>THUNDERBIRD 1</u>	<u>43-019-30058</u>	<u>10339</u>	<u>32</u>	<u>20S</u>	<u>24E</u>	<u>ML27010</u>
<u>GRAND VALLEY 32-3</u>	<u>43-019-30067</u>	<u>10335</u>	<u>32</u>	<u>20S</u>	<u>24E</u>	<u>ML27010</u>
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:
Name:	API:	Entity:	S	T	R	Lease:

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Reg. 12-16-97) (Reg. 3-31-98) (Rec'd 7-13-98)
- Lee 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 12-16-97)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: #LC015235. (r649-9-8-96)
- NA 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (7-14-98)
- Lee 6. Cardex file has been updated for each well listed above.
- Lee 7. Well file labels have been updated for each well listed above.
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (~~FEE WELLS ONLY~~) Trust Lands (\$10,000) CD No. 44058820009072 "Key Bank"

- lec 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operator's bond files.
- N/A 3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- lec 1. Copies of documents have been sent on July 14, 1998 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A lec 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- MB 1. All attachments to this form have been microfilmed. Today's date: 9-10-98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

43-019-31043
T20S R24E 32



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

February 20, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 4927

Russell Anderson
Suma Oil & Gas LLC
P.O. Box 399
Winthrop, Washington 98862

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Anderson:

Suma Oil & Gas LLC, as of February 2004, has five (5) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

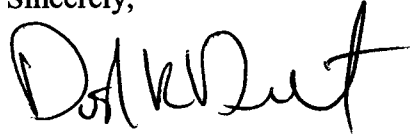
Page 2
February 20, 2004
Russell Anderson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Dome 32-1	43-019-31043	State	6 Years 5 Months
2	Grand Valley Expl	43-019-30067	State	10 Years 7 Months
3	St of Ut 2-2	43-019-30514	State	10 Years 7 Months
4	St of Ut 2-5	43-019-30580	State	10 Years 7 Months
5	Thunderbird 1	43-019-30058	State	10 Years 7 Months

Attachment A



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 16, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6211

Russell Anderson
Suma Oil & Gas LLC
P.O. Box 399
Winthrop, Washington 98862

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee
or State Leases.

Dear Mr. Anderson:

Suma Oil & Gas LLC, as of April 2004, has five (5) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2),
and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

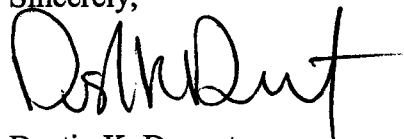
Page 2
April 16, 2004
Russell Anderson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

Suma Oil Gas, LLC

	Well Name	API	Lease Type	Years Inactive
1	Dome 32-1	43-019-31043	State	6 Years 5 Months
2	Grand Valley Expl 32-3	43-019-30067	State	10 Years 7 Months
3	St of Ut 2-2	43-019-30514	State	10 Years 7 Months
4	St of Ut 2-5	43-019-30580	State	10 Years 7 Months
5	Thunderbird 1	43-019-30058	State	10 Years 7 Months

Attachment A



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5313

Russell Anderson
Suma Oil & Gas LLC
P.O. Box 3966
Omak, Washington 98841

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Anderson:

Suma Oil & Gas LLC, as of June 2004, has five (5) State Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

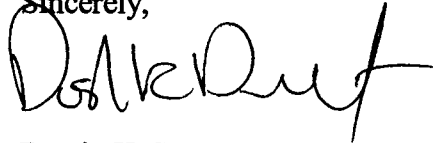
Page 2
June 7, 2004
Russell Anderson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	Dome 32-1	43-019-31043	State	6 Years 7 Months
2	Grand Valley Expl	43-019-30067	State	10 Years 9 Months
3	St of Ut 2-2	43-019-30514	State	10 Years 9 Months
4	St of Ut 2-5	43-019-30580	State	10 Years 9 Months
5	Thunderbird 1	43-019-30058	State	10 Years 9 Months

Attachment A



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

October 1, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6013

Mr. Russell Anderson
Suma Oil & Gas, LLC
P.O. Box 3966
Omak, Washington 98841

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated June 7, 2004.

Dear Mr. Anderson:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your letter dated August 31, 2004 (received by the Division on 9/02/2004) in regards to the five (5) shut-in wells operated by Suma Oil & Gas ("Suma"). It is the Division's understanding the Thunderbird 1 will be tested and returned to production by the end of this year and additional time is necessary to properly evaluate your options for the other four (4) wells.

Based on the submitted plan of action for the Thunderbird 1, the Division grants extended shut-in and temporary abandonment for this well until 1/1/2005 allowing Suma adequate time to perform the proposed work.

In addition, the Division grants extended shut-in and temporary abandonment for the Dome 32-1, Grand Valley Expl 32-3, St of Ut 2-2, and St of Ut 2-5 wells until 1/1/2005, allowing Suma adequate time to fully evaluate each well and determine the best plan of action for these wells.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

CLD:jc
cc: SITLA
well file

43-019-31043
205 248 32

	Well Name	API	Lease Type	Years Inactive
1	Dome 32-1	43-019-31043	State	6 Years 5 Months
2	Grand Valley Expl 32-3	43-019-30067	State	10 Years 7 Months
3	St of Ut 2-2	43-019-30514	State	10 Years 7 Months
4	St of Ut 2-5	43-019-30580	State	10 Years 7 Months
5	Thunderbird 1	43-019-30058	State	10 Years 7 Months

April 6, 2005

RECEIVED
APR 11 2005
DIV. OF OIL, GAS & MINING

Earlene Russell
Engineering Technician
Dept. of Natural Resources
Division Oil, Gas & Mining
1594 West North Temple, Suite 1200
PO Box 145801
Salt Lake City, UT 84114-5801

Re: Plugging Bond / Suma Oil & Gas, L.L.C.

Dear Mrs. Russell,

In response to your letter dated March 24, 2005, I hereby submit the following for your review and consideration.

1. TLS requirement for a statewide performance bond in the amount of \$15,000.
Response: I will proceed with this payment requirement by May 1, 2005.

2. You provided a list of five wells, which identified Suma Oil & Gas as being the responsible operator. In conjunction with this well list, I will make the following comments:

a. **Thunderbird 1 API 430193005:** Your summary sheet indicates that this well's TD is 1150 / 1200 feet. If you check the well file, I believe you will see that a previous operator plugged this well back under the 1,000' depth, with a bridge plug. I currently have a participation agreement with another operator / Jim Woosley. This past weekend Mr. Woosley had a service rig (Winford Fowler) on this well and set the tubing, pump and sucker rods. The first thing they did was to tag the bottom for total depth. The result was 760 feet to the bottom bridge plug. In as much, I hereby appeal your information, as to this well's depth. Please advise.

b. **Grand Valley Expl. 32-3 API 4301930067:** Your summary sheet indicates that the well's TD is 816 / 650 feet - - - I concur.

c. **ST of UT 2-2 API 4301930514:** Your summary sheet indicates that this well's TD is 2047 / 2600 feet - - - I concur.

d. **ST of UT 2-5 API 4301930580:** Your summary sheet indicates that this well's TD is 2325 / 2400 feet - - - I concur.

To Earlene Russell from Russell Anderson, SUMA Oil & Gas
April 6, 2005
Page 2 of 2

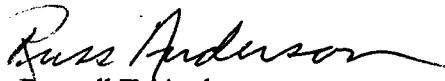
Lease 47660

e. **DOME 32-1 API 4301931043:** Your summary sheet indicates that this well's TD is 940 / 1200 feet. This well was never completed or perfed. I see that you included a "change of operator" Sundry Notice, which I had submitted 12-12-97. I appeal the submittal of this form, on the grounds that "I didn't know what I was doing". It seemed like the responsible thing to do at the time, being it was also on the same lease which I wanted to acquire the Thunderbird 1 well with. In retrospect, I wouldn't have bonded anything until I was ready to operate or produce. This is somewhat a result of getting stung (financially) by another operator, then trying to get something to "tie into" so that I could eventually have a chance of recouping some of my losses. Other than pleading ignorance, I also recall a conversation with Ed Bonner regarding this well - - he stated that maybe they should, or needed to, include this well against Walter Broadhead's forfeited bond. So, my appeal is that this well be removed from the summary list for Suma Oil & Gas wells.

On my last trip to S.L.C. I briefly discussed with you what my options might be for appealing the bond reduction requirements for the 2-2 & 2-5 wells. Those are the two wells which I would like to review again as to what, if any, my options may be for a lesser amount.

Thank you for any consideration given to the above. I will also be at your office next Monday or Tuesday.

Respectfully,



Russell E. Anderson
SUMA Oil & Gas, L.L.C.
Cell phone: (760) 835-2354
SUMAOG@aol.com

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 47660

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

NA

8. WELL NAME and NUMBER:

Dome 32-1

9. API NUMBER:

4301931043

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Suma Oil & Gas LLC

3. ADDRESS OF OPERATOR:

PO Box 3966

CITY Omak

STATE WA

ZIP 98841

PHONE NUMBER:

(760) 835-2354

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 595 FSL, 810 FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 20S 24E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2005:

Dated this 2ND day of JUNE, 2005.

Dated this 1ST day of JUNE, 2005.

PREVIOUS OPERATOR:

SUMA OIL & GAS, LLC

a Utah limited liability company

NEW OPERATOR:

ELK PRODUCTION, LLC

a Texas limited liability company

1401 17th Street, Suite 700

Denver, CO 80202

(303) 296-4505

Russell E. Anderson, President

NAME (PLEASE PRINT) Richard P. Crist

TITLE Executive Vice President & COO

SIGNATURE

Richard P. Crist

DATE

1 June 2005

(This space for State use only)

APPROVED 6/28/05

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

(5/2000)

JUN 10 2005

1. DJJ	✓
2. CDW	✓
3. FILE	

Designation of Agent/Operator

Merger

6/1/2005

Phone: 1-(303) 339-1919**Unit:**[illegible]

6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/25/2005
3. Bond information entered in RBDMS on: 6/28/2005
4. Fee/State wells attached to bond in RBDMS on: 6/28/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

3. FILE

Designation of Agent/Operator

Merger

6/1/2005

Phone: 1-(303) 339-1919

Unit:[illegible]

6/10/2005

5693065-0161

requested 6/29/2005

n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA n/a

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

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3. Bond information entered in RBDMS on: 6/28/2005
4. Fee/State wells attached to bond in RBDMS on: 6/28/2005
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: n/a

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

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COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47660
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT or CA AGREEMENT NAME: NA
2. NAME OF OPERATOR: Elk Production LLC		8. WELL NAME and NUMBER: Dome 32-1
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 CITY Denver STATE CO ZIP 80202		9. API NUMBER: 4301931043
4. LOCATION OF WELL FOOTAGES AT SURFACE: 595 FSL, 810 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 20S 24E S		10. FIELD AND POOL, OR WILDCAT: Greater Cisco COUNTY: Grand STATE: UTAH

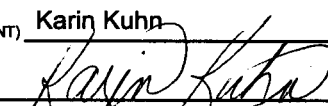
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/1/2005	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk Production LLC requests permission to plug & abandon the subject well, which was never perforated and has never produced.

Elk proposes to pull recoverable casing prior to filling the hole with cement and erect a dry-hole marker. The location will be cleaned and will return the surface to original contour as much as is practical.

Attached is a copy of a well-bore schematic.

NAME (PLEASE PRINT) Karin Kuhn	TITLE Engineering Technician
SIGNATURE 	DATE 11/8/2005

(This space for State use only)

RECEIVED

NOV 14 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER:

ML 47660

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

NA

8. WELL NAME and NUMBER:

Dome 32-1

9. API NUMBER:

4301931043

10. FIELD AND POOL, OR WILDCAT:

Greater Cisco

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Elk Production LLC

3. ADDRESS OF OPERATOR:

1401 17th Street, Suite 700 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:

(303) 296-4505

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 595 FSL, 810 FWL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 20S 24E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

12/1/2005

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☒ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

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Elk proposes to pull recoverable casing prior to filling the hole with cement and erect a dry-hole marker. The location will be cleaned and will return the surface to original contour as much as is practical.

Attached is a copy of a well-bore schematic.

NAME (PLEASE PRINT) Karin Kuhn

TITLE Engineering Technician

SIGNATURE

DATE 11/8/2005

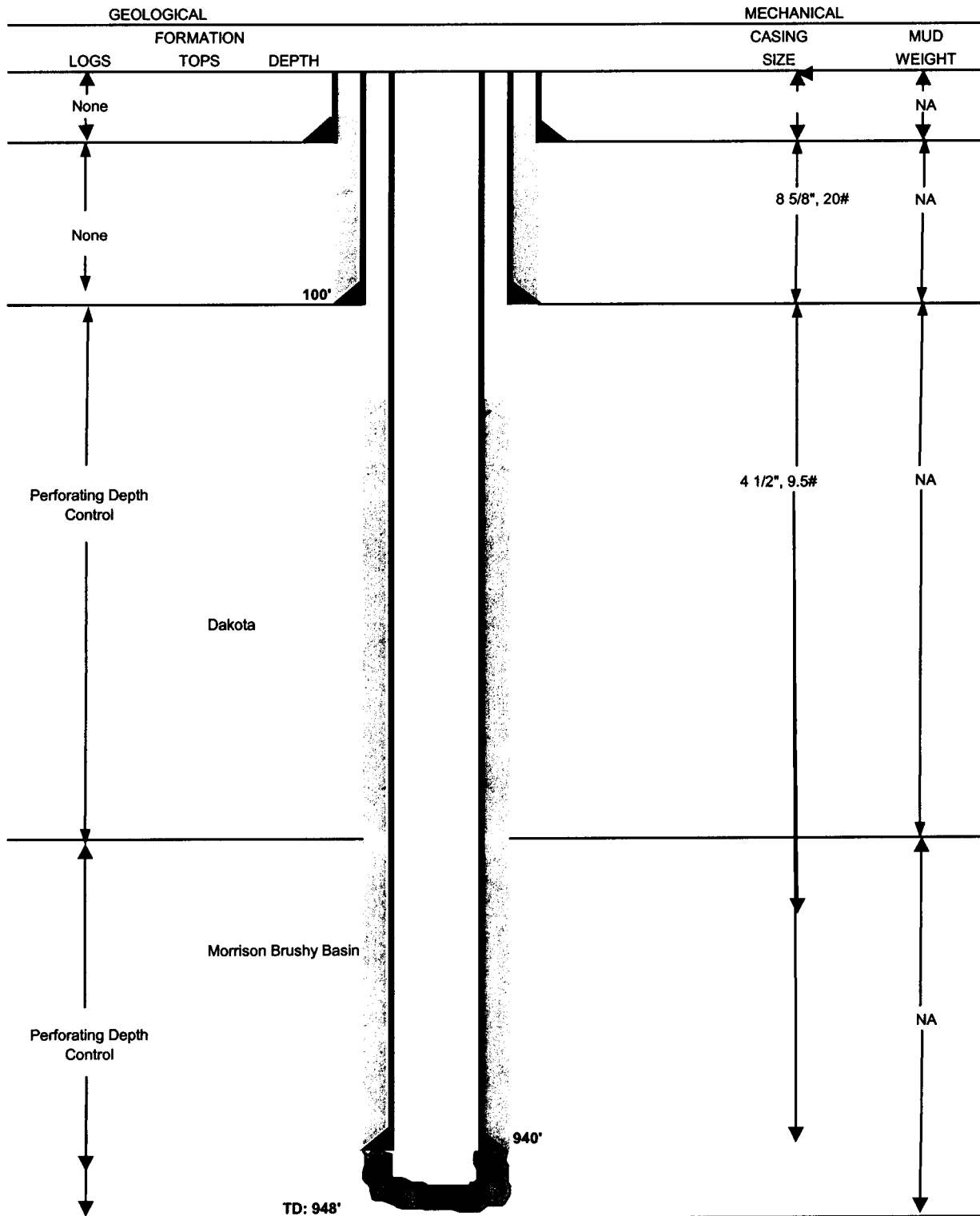
(This space for State use only)

RECEIVED
NOV 14 2005

DIV. OF OIL, GAS & MINING

ELK PRODUCTION LLC WELLBORE DIAGRAM

OPERATOR:	Elk Production LLC	DATE:	10/24/2005
WELL NAME:	Dome 32-1	TD:	948'
FIELD / PROSPECT:	Greater Cisco	AREA:	Cisco
SURFACE LOCATION:	SWSW Section 32-T20S-R24E	ELEV:	4419'
SPUD DATE:	Unknown/Approx 12/1981	BHL:	Vertical wellbore
PRODUCTIVE ZONE(S)	None	API:	4301931043



From: "Karin Kuhn" <kkuhn@elkresources.net>
To: "Clinton Dworshak" <clintondworshak@utah.gov>
Date: 11/15/2005 3:45:11 PM
Subject: RE: Dome 32-1

I'll have to get this information from Tom Young. I will get back to you as soon as possible.
Karin Kuhn

-----Original Message-----

From: Clinton Dworshak [mailto:clintondworshak@utah.gov]
Sent: Tuesday, November 15, 2005 3:39 PM
To: Karin Kuhn
Subject: Dome 32-1

Karin,

Thank you for the well-bore schematic.

Neither the sundry or schematic describe the plugging procedure.

Will Elk place individual plugs or do they intend to plug the well from TD to surface. How many sacks of cement and what yield cement will be used? This information is necessary to evaluate the plugging proposal.

Clint

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47660
2. NAME OF OPERATOR: Elk Production LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 296-4505		8. WELL NAME and NUMBER: Dome 32-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 595 FSL, 810 FWL		9. API NUMBER: 4301931043
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 20S 24E S		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk Production LLC requests permission to plug and abandon the subject well, which was never perforated and has never produced.

Attached is a copy of a well-bore schematic.

Elk will place a cement plug from 850' to TD. The 4 1/2" casing will be filled with a non-corrosive fluid per R.649-3-24-3.5. The 4 1/2" casing will be perforated at 150' depth and cement circulated to surface in annulus between 8 5/8" and 4 1/2" casing. A cement plug will be placed in the 4 1/2" casing from 150' to surface. A dry-hole marker will be welded in place. Cement volume calculations are attached.

The location will be cleaned and will return the surface to original contour as much as is practical.

COPY SENT TO OPERATOR
Date: 2-2-06
Initials: CJD

NAME (PLEASE PRINT) Karin Kuhn TITLE Engineering Technician
SIGNATURE *Karin Kuhn* DATE 2/22/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2/27/06

BY: *[Signature]*
+ See Conditions of Approval (Attached)

RECEIVED

FEB 24 2006

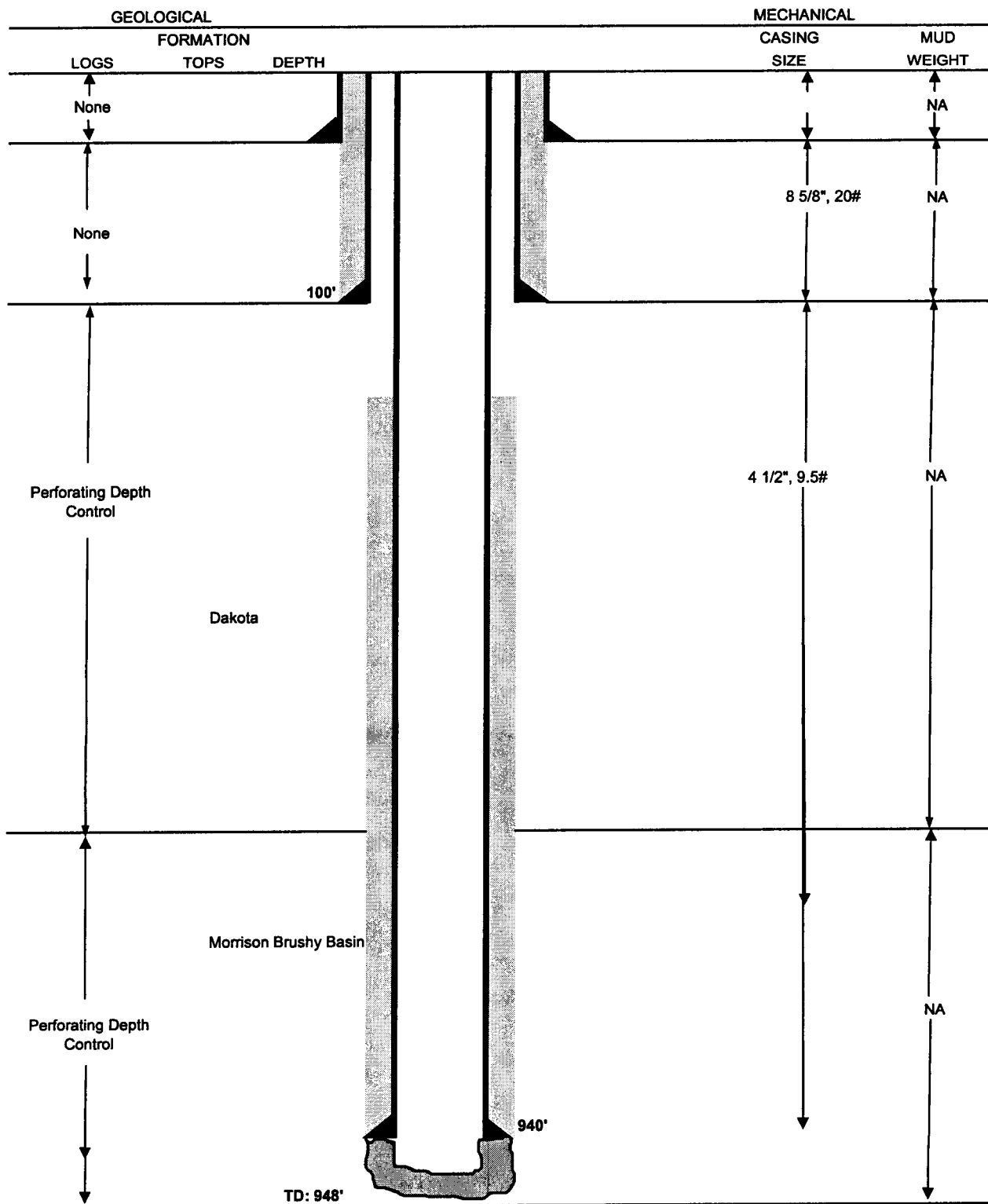
DIV. OF OIL, GAS & MINING

Elk Production, Inc.											
Dome 32-1 Plugging and Abandonment											
Cement Volume Calculations											
Plug #	Description	Plug Height, ft	Hole Capacity, ft³/ft	Volume, ft³	Excess	Slurry Volume with Excess, ft³	Cement	slurry volume ft³/sk.	sacks required	water gal/sk.	water required, gal.
1	TD to 100' above 4 1/2" csg shoe	100	0.0912	9.12	5%	9.6	Cl. A Portland 0% Bentonite	1.18	8	5.2	42
2	Perf 50' below base 8 5/8" shoe, fill hole annulus to base to 8 5/8" shoe (assume 7.5" hole)	50	0.1963	9.815	20%	11.8	Cl. A Portland 0% Bentonite	1.18	10	5.2	52
3	Fill from 8 5/8" shoe to surface	100	0.2550	25.5	5%	26.8	Cl. A Portland 0% Bentonite	1.18	23	5.2	118
4	Fill inside 4 1/2" 9.5# csg from 150' to surface	150	0.0912	13.68	5%	14.4	Cl. A Portland 0% Bentonite	1.18	12	5.2	63
	Total					62.5			53		275

Kevin Weller
02/22/06

ELK PRODUCTION LLC WELLBORE DIAGRAM

OPERATOR:	Elk Production LLC	DATE:	10/24/05
WELL NAME:	Dome 32-1	TD:	948'
FIELD / PROSPECT:	Greater Cisco	AREA:	Cisco
SURFACE LOCATION:	SWSW Section 32-T20S-R24E	ELEV:	4419'
SPUD DATE:	Unknown/Approx 12/1981	BHL:	Vertical wellbore
PRODUCTIVE ZONE(S)	None	API:	4301931043





State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Dome 32-1
API Number: 43-019-31043
Operator: Elk Petroleum LLC
Reference Document: Original Sundry Notice Dated February 22, 2006
Received by DOGM on February 24, 2006

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All intervals between plugs shall be filled with noncorrosive fluid.
3. Balanced plugs shall be tagged to ensure the plugs are at the depths specified in the proposal.
4. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
5. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
6. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
7. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

February 27, 2006

Date

API Well No: 43-019-31043-00-00

Permit No:

Well Name/No: DOME 32-1

Company Name: ELK PRODUCTION LLC

Location: Sec: 32 T: 20S R: 24E Spot: SWSW

Coordinates: X: 647921 Y: 4319929

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	100	9.625		
SURF	100	8.625	20 #	
HOL2	940	6.25		
PROD	940	4.5	9.5 #	

Surface plug 150' - Surface

3.914
10.960

Cement from 100 ft. to surface

Surface: 8.625 in. @ 100 ft.

Hole: 9.625 in. @ 100 ft.

$$\frac{[(1.2)(6.25)]^2 - 4.5^2}{183.35} = 5.093$$

perfs @ 150'

Inside

$$150 / (1.18)(10.960) = 12 \text{ sks}$$

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	940	790		
SURF	100	0		

Outside

$$50 / (1.18)(5.093) = 9 \text{ sks}$$

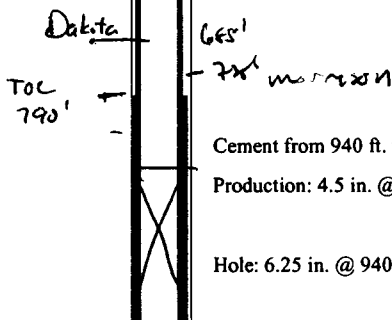
$$100 / (1.18)(3.914) = 22 \text{ sks}$$

43 sks (propose 45 sks)

Perforation Information

Formation Information

Formation Depth



Cement from 940 ft. to 790 ft.

Production: 4.5 in. @ 940 ft.

Hole: 6.25 in. @ 940 ft.

plug #1 940-850'

$$90 / (1.18)(10.960) = 7 \text{ sks}$$

propose 8 sks

TD:

940 TVD:

PBD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
Elk Production LLC

3. ADDRESS OF OPERATOR:
1401 17th Street, Suite 700 CITY Denver

STATE CO ZIP 80202

PHONE NUMBER:
(303) 296-4505

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 595 FSL, 810 FWL

QTR/QR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 20S 24E S

5. FARE DESIGNATION AND SERIAL NUMBER:
ML 47860

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
NA

7. UNIT or CO AGREEMENT NAME:
NA

8. WELL NAME and NUMBER:
Dome 32-1

9. API NUMBER:
4301931043

10. FIELD AND POOL, OR WILDCAT:
Greater Cisco

COUNTY: Grand

STATE: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/20/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMINGLE PRODUING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is a revised plug and abandon procedure for the subject well. Elk received approval to plug and abandon the subject well on February 24, 2006.

Elk will place a cement plug from 850' to TD. The 4 1/2" casing will be filled with a non-corrosive fluid per R.649-3-24-3.5. The 4 1/2" casing will be cut at 160' and will be pulled. A cement plug will be placed inside the 4 1/2" csg from a depth of 200' to the surface. A dry-hole marker will be welded in place. Cement volume calculations are attached.

The location will be cleaned and will return the surface to original contour as much as is practical.

NOTED TO OPERATOR
Date: 04-25-06
Initials: CTO

NAME (PLEASE PRINT) Karlo Kuhn

SIGNATURE

TITLE Engineering Technician

DATE 3/20/2006

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/20/06

BY: [Signature] (See Instructions on Reverse Side)

* See conditions of Approval (Attached)

RECEIVED

MAR 21 2006

DIV. OF OIL, GAS & MINING



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

CONDITIONS OF APPROVAL TO PLUG AND ABANDON WELL

Well Name and Number: Dome 32-1
API Number: 43-019-31043
Operator: Elk Production LLC
Reference Document: Original Sundry Notice dated March 20, 2006,
received by DOGM on March 20, 2006

**NOTE: This approval amends the previous approval given on
February 27, 2006**
Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. All balanced plugs shall be tagged to ensure that they are at the depths specified in the procedure.
3. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
4. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
5. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (Office) or 801-733-0983 (Home) prior to continuing with the procedure.
6. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

March 20, 2006
Date

API Well No: 43-019-31043-00-00

Permit No:

Well Name/No: DOME 32-1

Company Name: ELK PRODUCTION LLC

Location: Sec: 32 T: 20S R: 24E Spot: SWSW

Coordinates: X: 647921 Y: 4319929

Field Name: GREATER CISCO

County Name: GRAND

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	100	9.625		
SURF	100	8.625	20#	
HOL2	940	6.25 @ 208 w/b		
PROD	940	4.5	7.5#	

(capacity
(f/cf))

2.733

3.260

10.960

Cement from 100 ft. to surface

Surface: 8.625 in. @ 100 ft.

Hole: 9.625 in. @ 100 ft.

cut casing @ 150'
 Plug 2 propose 200' to surface
 $50' / (1.18) (10.960) = 4.5K$

 $50' / (1.18) (3.260) = 13.5K$
 $100' / (1.18) (2.733) = 31.5K$

48.5K

Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	940	790		
SURF	100	0		

Perforation Information

Formation Information

Formation Depth

Cement from 940 ft. to 790 ft.

Production: 4.5 in. @ 940 ft.

Hole: 6.25 in. @ 940 ft.

Plug 1

740' - 850' = 90'

 $90' / (1.18) (10.960) = 7.5K$

propose 8.5K ✓

TD:

940 TVD:

PBD:

RECEIVED

MAR 22 2006

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML 47660
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
		7. UNIT or CA AGREEMENT NAME: NA
		8. WELL NAME and NUMBER: Dome 32-1
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		9. API NUMBER: 4301931043
2. NAME OF OPERATOR: Elk Production LLC		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 296-4505
4. LOCATION OF WELL FOOTAGES AT SURFACE: 595 FSL, 810 FWL		COUNTY: Grand
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 20S 24E S		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 3/20/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Attached is a revised plug and abandon procedure for the subject well. Elk received approval to plug and abandon the subject well on February 24, 2006.

Elk will place a cement plug from 850' to TD. The 4 1/2" casing will be filled with a non-corrosive fluid per R.649-3-24-3.5. The 4 1/2" casing will be cut at 150' and will be pulled. A cement plug will be placed inside the 4 1/2" csg from a depth of 200' to the surface. A dry-hole marker will be welded in place. Cement volume calculations are attached.

The location will be cleaned and will return the surface to original contour as much as is practical.

NAME (PLEASE PRINT) <u>Karin Kuhn</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>[Signature]</u>	DATE <u>3/20/2006</u>

(This space for State use only)

Full Copy Approved 3/20/06, Because of junk in hole @ 637'
Verbal approval was given to place 100' plug above junk on 3/21/06

OKO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR: Elk Production LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 1401 17th Street, Suite 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 296-4505		8. WELL NAME and NUMBER: Dome 32-1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 595 FSL, 810 FWL		9. API NUMBER: 4301931043
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 32 20S 24E S		10. FIELD AND POOL, OR WILDCAT: Greater Cisco
COUNTY: Grand		STATE: UTAH

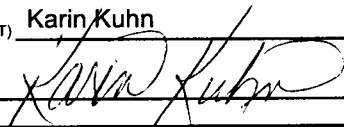
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
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	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 3/23/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Elk plugged and abandoned the subject well on March 23, 2006.

Peak Oil Tools Rig #1 was moved and rigged up. Welded wellhead on 4 1/2" casing stub. RIH to 638'; unable to go deeper. Pumped 18 sx cement plug @ 638'. Pulled out of hole and waited on cement. RIH and tagged btm plug @ 430'. Cut off 4 1/2" csg @ 150' and pulled out. Set top plug with 13 sx cement from 200' to surface. Topped off top cement plug to surface with approximately 37 sx cement. Set dry-hole marker. Plugging witnessed by Bart Kettle, State Engineer.

NAME (PLEASE PRINT) Karin Kuhn	TITLE Engineering Technician
SIGNATURE 	DATE 4/11/2006

(This space for State use only)

RECEIVED

APR 13 2006

DIV. OF OIL, GAS & MINING